

Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

CODE OF VIRGINIA
§ 45.1-361.26

VIRGINIA:

BEFORE THE GAS AND OIL BOARD

APPLICANTS:

EQT Production Company on behalf of Michael Yelton,
a George W. Cook Heir and Range Resources-Pine
Mountain Inc. seeking disbursement of funds in **Tract 3**.

DOCKET NO.

08-0819-2306-02

RELIEF
SOUGHT:

Issuance: A Supplemental Order for Disbursement of Escrowed Funds
Action: Amending Prior Orders Affecting Drilling VC-536504,
Tract 3
(Referenced herein as "the Subject Drilling Unit")

Location: Russell County, VirginiaAction Details:

- (1) To provide a calculation of funds, Unit Operator has deposited into the Escrow Account for Drilling Unit VC-536504 by Tract Subaccounts;
- (2) To provide each applicant, in simple terms, a complete month over month Royalty Accounting of unit production, costs, taxes and proceeds, depicting variables used in the calculation of royalty payments to the unit escrow account.
- (3) To disburse unit funds to the Applicants, in accordance with their Unit Ownership Interests relative to those funds deposited by the Unit Operator into Subject Drilling Unit's

REPORT OF THE BOARDFINDINGS AND ORDER

1. **Hearing Date and Place:** This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on July 20, 2010 at the Russell County Government, Conference Center 139 Highlennad Drive in Lebanon, VA.
2. **Appearances:** Mr. James E Kaiser Esq. of Wilhoit and Kaiser, Attorneys at Law, appeared for the Unit Operator; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract sub accounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract sub accounts. The Board finds that: (1) while it **does not** have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it **does not** have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, **the Board does have jurisdiction and authority to disburse funds from the Escrow Account** provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein.

4. **Prior Proceedings:**

- 4.1. (a) On August 19, 2008 the Board executed its order pooling interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code SS 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Russell County on November 14, 2008, Deed Book 699, and Pages 0154 to 0171, Instrument Number 0803407.
The Board has not executed its Supplemental Order Regarding Elections.

4.1.1 On May 18, 2010, the Board approved an order for dsi

- 4.2. To the extent claims to the Gas were in conflict, pursuant to Va. Code S 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Orders (herein "Escrow Account"). According to the Pooling Orders and testimony, the coal estate ownership interests of Range Resources-Pine Mountain Inc; and the gas ownership interests of Certain heirs of George W. Cook in Tract 3 in the Subject Drilling Unit were in conflict and became subject to the escrow requirements of the Pooling Order.
- 4.3. The Unit Operator's Miscellaneous Petition regarding a Tract 3, a copy of which is attached to and made a part hereof, states under oath that Range Resources-Pine Mountain Inc. and the Applicants have entered into an agreement with regards to Tract 3 and that by the terms of the agreements, Range Resource-Pine Mountain Inc and certain heirs of George W. Cook have entered into a split agreement regarding this tract and escrow regarding these individual conflicting claims detailed herein, is no longer required for these parties.
- 4.4. The Unit Operator gave notice to Range Resources-Pine Mountain Inc and the Applicants that the Board would consider its disbursement authorization at its hearing on May 18, 2010 and consider whether to: (1) amend the Pooling Order to provide for the disbursement a portion of funds on deposit in the Escrow Account attributable to Tract 3 identified in the attached miscellaneous petition (2) delete the requirement that the Unit Operator place future royalties attributable to a portion of said Tract 3 relative to the interests of Applicants identified in the miscellaneous petition in the Escrow Account, and (3) continue the escrow account under this docket number because there are other parties under this order subject to continued payments in the escrow.
- 4.5. The Unit Operator filed the attached accounting for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. **Findings:**5.1. **Va. Code 45.1-361.22.5 provides:**

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

5.2 Applicant has certified and represented to the Board that:

- (1) Range Resources-Pine Mountain Inc. and Certain heirs of George W. Cook in Tract 3; are the owners of the coal and gas acreage estate underlying a portion of VGOB Tract 3 of the Subject Drilling Unit VC-536504;

- (2) Net interests attributable and to be disbursed to Applicants are shown in Table 1,

VGOB Approved Disbursement
VGOB-07-0116-1861-02 Disbursement
VC-536191

			Frac Interest	Acreage Interest Disbursed	? Agreement	Escrowed Acres Total	% of Escrowed Funds
Table 1							
Disbursement Table							
Item	Tract	A portion of Tract 2					
No							
Totals						1.0422	
Range Resources-Pine Mountain Inc.			1.04				
1	2	Range Resources-Pine Mountain Inc / Attn: Jerry Grantham / PO Box 2136/ Abingdon, VA		0.1675	25.0%	0.042	4.0179%
	2	G. W. Cook Heirs					
2	2	Michael Yelton / 4224 Jackson Mill Rd. / Haymarket, VA 20169	1/24	0.1675	75.0%	0.1256	12.0536%

6. Relief Granted:

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting and Table 1 above, the Escrow Agent is ordered to, within 10 days of receipt of this executed order to disburse funds for the unit and applicants detailed in Table 1 above.

Exhibit E to the Pooling Order, showing owners subject to escrow, is deleted and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of those applicants indicated in Table 1 be deposited by the Unit Operator into the Escrow Account, and, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. Conclusion:

Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and **IT IS SO ORDERED.**

8. Appeals:

Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. Effective Date: This Order shall be effective on the date of its execution.

7. **Conclusion:**


Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and **IT IS SO ORDERED.**

8. **Appeals:**

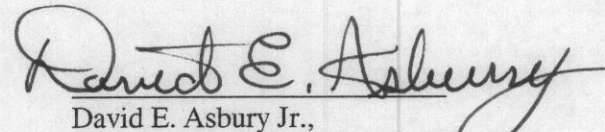
Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 2 day of August, 2010, by a majority of the Virginia Gas and Oil Board.

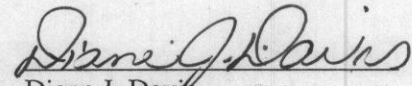

Bradley C. Lambert, Chairman

DONE AND PERFORMED this 2 day of August, 2010, by an Order of this Board.


David E. Asbury Jr.,
Principal Executive to the Staff
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA)
COUNTY OF WASHINGTON)
Russell)

Acknowledged on this 2 day of August, 2010, personally before me a notary public in and for the Commonwealth of Virginia, appeared **Bradley C. Lambert**, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and **David E. Asbury Jr.**, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis
Notary Public #174394

My commission expires: 09/30/2013

1001885

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF RUSSELL COUNTY, 8-9, 2010. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 2:00 o'clock P M, after payment of \$ tax imposed by Sec. 58.1-802.

Original returned this date to: VA GAS & OIL

TESTE: ANN S. McREYNOLDS, CLERK
BY: Shula K. K. K. D. CLERK



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: EQT Production Company on behalf of Michael Yelton and Range Resources-Pine Mountain Inc.

DOCKET NUMBER: VGOB 08/08/19-2306-02

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed Funds on behalf of Michael Yelton and Range Resources-Pine Mountain Inc.

LEGAL DESCRIPTIONS: Drilling Unit Number 536504 created by Board Order Dated November 14, 2008, VGOB 08/08/19-2306 in Russell County, Virginia.

HEARING DATE: July 20, 2010

MISCELLANEOUS PETITION

1. Party: Applicants herein are: Michael Yelton, (hereinafter "Plaintiffs), whose address is: 131 Kings Way, Naples, Florida 34104 and Range Resources-Pine Mountain Inc., (hereinafter "Plaintiffs), whose address is P.O. Box 2136, Abingdon, VA 24212.
2. Facts:
 - a. EQT Production Company was designated as the Operator and Applicants interests were pooled in the VC-536504 Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on November 14, 2008, pursuant to Docket No. VGOB 08/08/19-2306 and recorded in the Circuit Court Clerk's Office Russell County, Virginia on December 6, 2008, Deed Book 699, Page 154 (hereinafter "Order").
 - b. The Order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.

- c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.
- d. Range Resources-Pine Mountain, Inc. was a conflicting claimant with the above-listed Plaintiffs with regard to Tract 3 as created by Board Order as VGOB 08/08/19-2306 is the applicable Tracts.
- e. To resolve this conflict, a Letter dated December 18, 2009, signed Phil Horn, Land Manager of Range Resources-Pine Mountain, Inc. is attached hereto and incorporated herein as Exhibit "A".
- f. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
- g. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicants/Plaintiffs herein, accordingly.
- h. Applicants/Plaintiffs herein do hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
 - 1. The Applicants certify that the matters set forth in the application, to the best of their knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
 - 2. Legal Authority: Va. Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
 - 3. Relief Sought: Applicants request that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
 - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
 - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicants/Plaintiffs herein, provide an accounting hereof, and disburse the funds on deposit

with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.

- c. Directing the Operator to determine the amount of funds attributable to the Applicants/Plaintiffs herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicants/Plaintiffs herein for distribution.
- d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any, attributable to the Applicants/Plaintiff herein, and to discontinue the payment of such funds into Escrow.
- e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

Dated this 18th day of June, 2010.

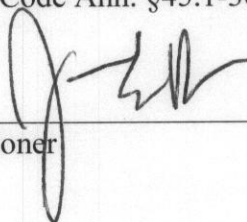
By: 

Petitioner

Address: Wilhoit & Kaiser
220 Broad St, Ste. 210
Kingsport, TN 37660

CERTIFICATE

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45.1-361.19.

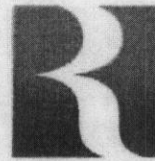


Petitioner

VGOB 08/08/19-2306

536504

TRACT NO.	OWNER NAME and ADDRESS	SPLIT %	OWNER NET INTEREST	TOTAL NET ESCROW INTEREST	TOTAL AMOUNT IN ESCROW 5/31/2010 Bank Total - \$271.57 Equitable Total - \$271.57	OWNER % IN ESCROW 5/31/2010	OWNER AMOUNT IN ESCROW 5/31/2010
3	Michael Yelton 131 Kings Way Naples, FL 34104-4967	75%	0.00003594	0.00115000		3.12521739%	\$8.49
3	Range Resources - Pine Mountain, Inc. Dept. 8054 PO Box 650002 Dallas, TX 75265-0002	25%	0.00001198	0.00115000	Bank Total - \$271.57 Equitable Total - \$271.57	1.04173913%	\$2.83



RANGE RESOURCES

June 10, 2010

Ms. Kristie Shannon
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: **Permanent Split of Royalty**
VC-536190, VC-536191, VC-536504, VC-536509, and VC-536510
and any future CBM Wells
38.93 Acre Tract (George W. Cook Heirs)
Russell County, Virginia

Dear Ms. Shannon:

I enclose a copy of a letter dated December 18, 2009, between Range Resources – Pine Mountain, Inc. (hereinafter “RR-PM”), and Michael Yelton wherein the parties have agreed to a 75% (for Michael Yelton) /25% (for RR-PM) permanent split of royalty from the above wells that include a portion of the 38.93 acre lease. Please make royalty payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Michael Yelton of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@rangeresources.com.

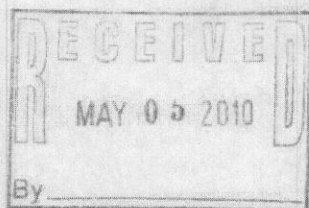
Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Michael Yelton
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
P. Horn (PMOG) w/enclosure
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



RANGE RESOURCES

Michael Yelton, single

December 18, 2009

~~4224 Jackson Mill Road~~
~~Haymarket, VA 20169~~

131 Kings way
 Naples, FL 34104

Re: Permanent Split of CBM Royalty

George W. Cook Heir: Michael Yelton, single

Well Numbers: VC-536190, VC-536191, VC-536504, VC-536509 and VC-536510

Russell County, Virginia

Dear Mr. Yelton:

As you may be aware, Equitable Production Company ("EPC"), has drilled the above referenced coalbed methane gas wells on tracts of land containing all or a portion of 38.93 acres, more or less, described in Russell County Deed Book 20 Page 209 (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between RANGE, as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating units are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds.

December 18, 2009

Page 2 of 3

BOOK 724 PAGE 0049

****It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75% / 25% proportion.**

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells ****and future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns.** By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells ****and future wells shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia.** Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

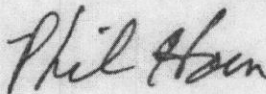
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the subject tract as shown on the enclosed plats. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

December 18, 2009

Page 3 of 3

BOOK 724 PAGE 0050

AGREED TO AND ACCEPTED BY:

Michael Yelton
Michael Yelton

Please note
Change of address
is!

131 Kings Way
Naples, FL 34104
effective 5/1/10

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

STATE OF VA

COUNTY OF Prince William, to-wit:

I, You Mee Kim, a Notary Public in and for the State and County aforesaid, do hereby certify that Michael Yelton, single, whose name(s) is/are signed to the writing hereto annexed, bearing date of the 18th day of December, 2009, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 27th day of April, 2010.

My commission expires:

YOU MEE KIM
NOTARY PUBLIC
REGISTRATION # 7203324
COMMONWEALTH OF VIRGINIA
MY COMMISSION EXPIRES
SEPTEMBER 30, 2012

September 30th - 2012

Registration No.:

7203324
Notary Public

COMMONWEALTH OF VIRGINIA

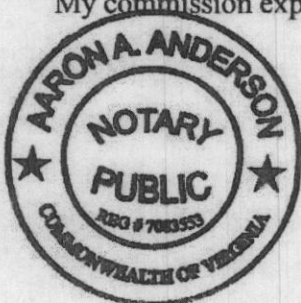
COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 18th day of December, 2009 has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 6th day of May, 2010.

My commission expires:

3/31/2011



Registration No.:

7083553
Notary Public

3,660'

Well Coordinates: (Geographic N27)
37.045976° -82.095997°

Latitude 37° 05' 00"

Noah Eugene Cook, Jr. - surface

Lease No. 906889 / T-506
Peter Goldback
56.98 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRO LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil, gas & CBM
Gas 7.65 Ac. 13.02%

CBM
VC-536504

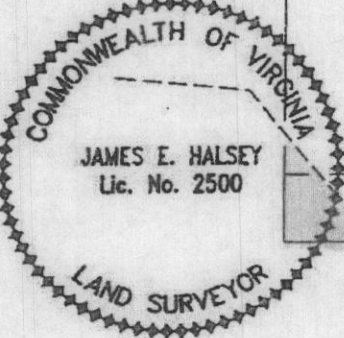
N 1°16' E
222.01'

S 22°38' E
304.27'

Longitude 82° 05' 00"

13,630'

Lease No. 906889 / T-504
Jasper Cook
318.26 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRO LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil, gas & CBM
Gas 34.76 Ac. 59.14%



Lease No. 906889 / T2-184
G. W. Cook
39.3 Acres
Heartwood Forestland Fund IV, L.P. - surface
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRO LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain Oil, Inc. - (CBM)
Unleased
G. W. Cook Estate - oil & gas (CBM)
24.5 Acres
Gas 0.54 Ac. 0.92%

Lease No. 906889 / T-503
Jacob Cook
202.23 Acres
Heartwood Forestland Fund IV, L.P. - surface
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRO LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc. - oil, gas & CBM
Gas 15.82 Ac. 26.92%

FINAL PLAT

Well Coordinates: (VA St. Plane S. Zone,
NAD 83)
N 3,560,320.47 E 10,433,740.52

Well Coordinates: (VA St. Plane S. Zone,
NAD 27 Calculated from NAD 83)
N 279,444.62 E 950,753.91

Well Coordinates: (Clinchfield Coal Co.)
S 19,650.25 E 83,837.86

Area of Unit = 58.77 Ac.

The undersigned hereby certifies
that the final location is within ten
(10') feet of the location shown
on the well plat dated 6-23-2008.

Well elevation determined by GPS
survey from HARN Monument P-424

WELL LOCATION PLAT (Nora Grid BN-89)

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-536504
TRACT NO. Le. No. 906889/T-506 ELEVATION 2,482.87' QUADRANGLE Big A Mtn.
COUNTY Russell DISTRICT New Garden SCALE 1" = 400' DATE 9-10-2008

This Plat is a new plat ; an updated plat ; or a final location plat x

+ Denotes the location of a well on United States topographic Maps, scale 1 to
24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey
Licensed Professional Engineer & Licensed Land Surveyor

EXHIBIT "E"
VC-536504
REVISED 02/17/10

BOOK 724 PAGE 0052

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
3	G. W. Cook Heirs			
	Heirs of Emery Clyde Presley Unknown/Unlocatable	Unleased	0.01703704%	0.01
	William Monroe Johnson, Jr. and Sherrie Johnson, h/w 5 Spring Street P.O. Box 156 Sparta, OH 43350	Unleased	0.01703704%	0.01
	Carl H. Evans, widower 4424 Clarewood Ave. Dayton, OH 45431	Unleased	0.02555556%	0.015
	Kenny E. Presley and Rhonda Presley, h/w 10 Horseshoe Dr. Dayton, OH 45432	Unleased	0.01277778%	0.0075
	Abraham Salyers and Phylliss E. Patton Salyers, h/w 706 Pheasant Dr. Winchester, VA 22602-3505	Unleased	0.05111111%	0.03
	Mary Lee Smith and Ralph Gilbert Smith, w/h P.O. Box 94 New Castle, VA 24127	Unleased	0.01277778%	0.0075
	Doris A. Brennen and Gregory G. Brennen, w/h 383 Shenandoah Rive Ln. Front Royal, VA 22630	Unleased	0.01277778%	0.0075
	Petish Irish Salyers Smith and Ralph Eugene Smith, w/h Box 478 289 Flop Ln. Catawba, VA 24070	Unleased	0.05111111%	0.03
TOTAL GAS ESTATE			0.200185%	0.117500

Coal Estate Only

EXHIBIT "EE"
VC-536504
REVISED 02/17/10

BOOK 724 PAGE 0053

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
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Gas Estate Only

3 G. W. Cook Heirs:

Mabel M. Presley, single c/o Myrtle D. Green, POA 2070 Montello St. Reno, NV 89512	Leased 967086	0.01277778%	0.0075
Myrtle D. Green and Timothy W. Green, w/h 2070 Montello St. Reno, NV 89512	Leased 967086	0.01277778%	0.0075
Virginia L. Johnson, widow 10 McGibney Rd. Apt. G-3 Mount Vernon, OH 43050-1252	Leased 967086	0.00638889%	0.00375
Iva Lorraine Simpkins, widow 1045 Burton Dr. Danville, VA 24541	Leased 967086	0.00638889%	0.00375
James Edward Presley and Brenda Presley, h/w 4493 Snakepath Rd. Blairs, VA 24527	Leased 967086	0.00638889%	0.00375
Wanda Sue Searce and Forest Landon Searce, w/h 3168 Westover Dr. Danville, VA 24541	Leased 967086	0.00638889%	0.00375
Earl Wayne Presley and Belva Presley, h/w 3320 Stoney Mill Rd. Danville, VA 24541	Leased 967086	0.00638889%	0.00375
Debra Presley Mathews and William Edwin Mathews, w/h 261 Vincent Hoyle Rd. Henderson, NC 27536	Leased 967086	0.00638889%	0.00375
Karen Presley Barber and Danny Barber, w/h 196 Maxey Ln. Danville, VA 24540	Leased 967086	0.00638889%	0.00375
Jack R. Presley and Brenda J. Presley, h/w 116 Lindberg St. Goodlettsville, TN 37202	Leased 967086	0.01277778%	0.0075
Margaret J. Halpin and William E. Halpin, w/h 2007 Manchester Ave. Nashville, TN 37218	Leased 967086	0.01277778%	0.0075
Anna Sue Brown 600 Rothwood Ave. Apt C-2 Madison, TN 37115	Leased 967086	0.01277778%	0.0075

EXHIBIT "EE"
VC-536504
REVISED 02/17/10

BOOK 724 PAGE 0054

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Mildred B. Wolford, single 12 Orchard Dr. Mt. Vernon, OH 43050	Leased 967086	0.00766667%	0.0045
	Douglas W. Elswick and Barbara Elswick, h/w 58 Sychar Rd. Mt. Vernon, OH 43050	Leased 967086	0.00766667%	0.0045
	Danny L. Elswick and Sharon Elswick, h/w 13274 County Rd. 172 Cardington, OH 43315	Leased 967086	0.00766667%	0.0045
	Ronda G. Fleury and Gerry Fleury, w/h 830 Fairway Drive Howard, OH 43028	Leased 967086	0.00766667%	0.0045
	Sherry Bartkowiak P.O. Box 523 Longview, WA 98632	Leased 967086	0.00766667%	0.0045
	Darrell F. Presley and Kimberly J. Presley, h/w 2223 Nomad Ave. Dayton, OH 45414	Leased 967086	0.00958333%	0.005625
	Larry Presley, single 126 W. Fifth Street # 1018 Dayton, OH 45402	Leased 967086	0.00958333%	0.005625
	Gary Lee Presley, single 5920 Shore Drive Huber Heights, OH 45424	Leased 967086	0.00958333%	0.005625
	Thomas Alfred Salyers, Jr. and Linda Salyers, h/w 2873 Mollies Creek Gladys, VA 24554	Leased 967086	0.03833333%	0.0225
	Juanita Ellen Sutphin, widow 1937 Lynnwood Ln. Christiansburg, VA 24073	Leased 967086	0.03833333%	0.0225
	Franklin R. Smith, Sr. and Deborah Renee Smith, h/w #8 Heishmans Park Rd. Tom's Brook, VA 22660	Leased 967086	0.00958333%	0.005625
	Pamela Faye Smith, widow 1601 Lakeside Ave., Apt 710 Henrico, VA 23228	Leased 967086	0.00958333%	0.005625
	Sunset Carson Salyers and Deloris A. Buchanan Salyers, h/w 2699 Corn Valley Rd. Honaker, VA 24260	Leased 967086	0.03833333%	0.0225
	Sharon Yelton, single 11691 North Shore Dr. Unit 21	Leased 967086	0.02875000%	0.016875

EXHIBIT "EE"
VC-536504
REVISED 02/17/10

BOOK 724 PAGE 0055

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	Reston, VA 20190			
	Lehman L. Tiller and Hattie Ruth Barton Tiller, h/w 1873 Indian Grave Gap Rd. Vansant, VA 24656	Leased 967086	0.05750000%	0.033750
	Norma Sue Farmer and Woodrow Farmer, w/h 2406 Farrol Ave. Union City, CA 94587	Leased 967086	0.05750000%	0.033750
	James E. Watson, widower 23907 Spring Moss Dr. Spring, TX 77373	Leased 967086	0.05750000%	0.033750
	Michael Yelton 131 Kings Way Naples, FL 34104-4967	Leased 967086	0.02875000%	0.016875
	Total Gas Estate		0.539861%	0.316875
		<u>Coal Estate Only</u>		
3	Pine Mountain Oil & Gas, Inc. Attn: Jerry Grantham P.O. Box 2136	Leased-EPC 906889/T2-184	0.179953%	0.100000